

Canada > US Subgroup Meeting #3 Agenda And a few Notes

Portland, Oregon
NWPP Offices
October 20th
2009

1. Welcome and Agenda Changes - Waples
2. Check-in on action items from the July meeting are:
 1. By August 1st:
 - i. Each Project Sponsor was to have provided a list of resource increments and decrements to the group. **Notes: BCTC has done this and Northwestern Energy provided comments. Juan de Fuca still needs to be done. Devils Gap will use Avista's Interconnection Queue. The decrements in California can be found on the TCWG website.**
 - ii. The group will have examined the Impacted Paths list and will have provided comments to the group. The project sponsors will have provided a list of proposed base cases (including a definition of Heavy Summer, Heavy Winter, etc. as well as study years such as HW15) to the group. **The Matrix that Ben has proposed will have the Impacted Paths included, but more to come as we get into the study work. CNC has done this, and COB cases are close. Cascade Crossing is going to use a new set of cases. PAC also has chosen cases.**
3. **Action Items from Meeting #2: By September 4th close of business:**
 1. Each Project Sponsor will provide a list of resource increments and decrements to Phillip if not already done. **Elroy owes us some Incs. CNC also owes us some detail. Dynamic data specific to a generator type (not generic data) needs to be included as well (we'll take the best that you have!).**
 2. CNC project will submit an updated impedance model to the group. **This has been done.**

3. Matrix will be populated and distributed. Ben will take the first cut at this.
This has also been done. Updated versions for CUSA and COB will be distributed prior to the next meeting.
4. Folks will check inc and dec assumptions and report at the next meeting. This will include potential incs and decs at the same units at the same time.
This will be unraveled in the Matrices as we proceed through the PRG process.
5. BCTC to review timelines for inclusion of resources above 3000 MW.
This has been completed. BCTC sent this out to a small group about a month ago. If this is not confidential information, it will be sent to Dana for broad distribution.
6. If there are any other base cases other than those discussed at this meeting, please bring this forward as an agenda item for the next meeting.
This will be deferred to each Project Review Group.
7. We need a Clear Subarea Work Plan for each subgroup.
We need a list of critical path items within the PRG's, not necessarily for each subgroup.
8. Prioritization of Work.
This should also be developed as a part of the Matrices. Insight from the subgroup meetings is a critical part of the development of the matrices. Prioritization guidelines will take in to account such items as which Phase the projects are in, etc.
9. A list of critical outages to show interaction between the various projects.
We need a common outage list in both the GE and PTI formats. Each project Sponsor will develop an initial list. Comparison of each of these lists will occur at the next meeting to provide a common list.
10. Uniform Base Case Definitions.
The CUSA group will need to make sure that the paths in question are equivalently stressed.

4. Action Items List:

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5. Adjourn

**Transmission Coordination Work Group Meeting - CUSA
October 20, 2009 - Portland, OR**

Attendance List

	Name	Company	Phone Number	Email
1	Jim Eden	PGE	503 464-7031	jim.eden@pge.com
2	Joe Seabrook	PSE	✓	✓
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4	Karl Schneider	BPA Txm	360-619-6824	
5	Matt Muldoon	OPVC	503-970-9060	matt.muldoon@state.or.us
6	Red Lenz	SBD-RTS	604-6892991	RLLE@TRMC.com
7	Dana Reedy	NWPP Corp	503-445-1082	dana@nwpp.org
8	Bill Shemley	Pacifi. Corp	503-813-5197	Bill.Shemley@PacifiCorp.com
9	Tom TJOELKER	PACIFICORP	503-813-6887	Tom.TJOELKER@PACIFICORP.COM
10	Scott Waples	AUA	509-495-4462	scott.waples@quinta.com
11	Philp Joyce	PGE-TARS	503-464-7183	philp.joyce@pge.com
12	Kevin Zhang	BCTC	604-699-7345	kevin.zhang@bctc.com
13	B. VIJAYARAGHAVAN	PGE	415 973-2842	Bxv6@PGE.Com
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15	Elroy SwitLishoff SwitLishoff	Talua		
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